

Evolving the well-established

# Requirements for a CO<sub>2</sub> infrastructure in Germany and Europe

vdz



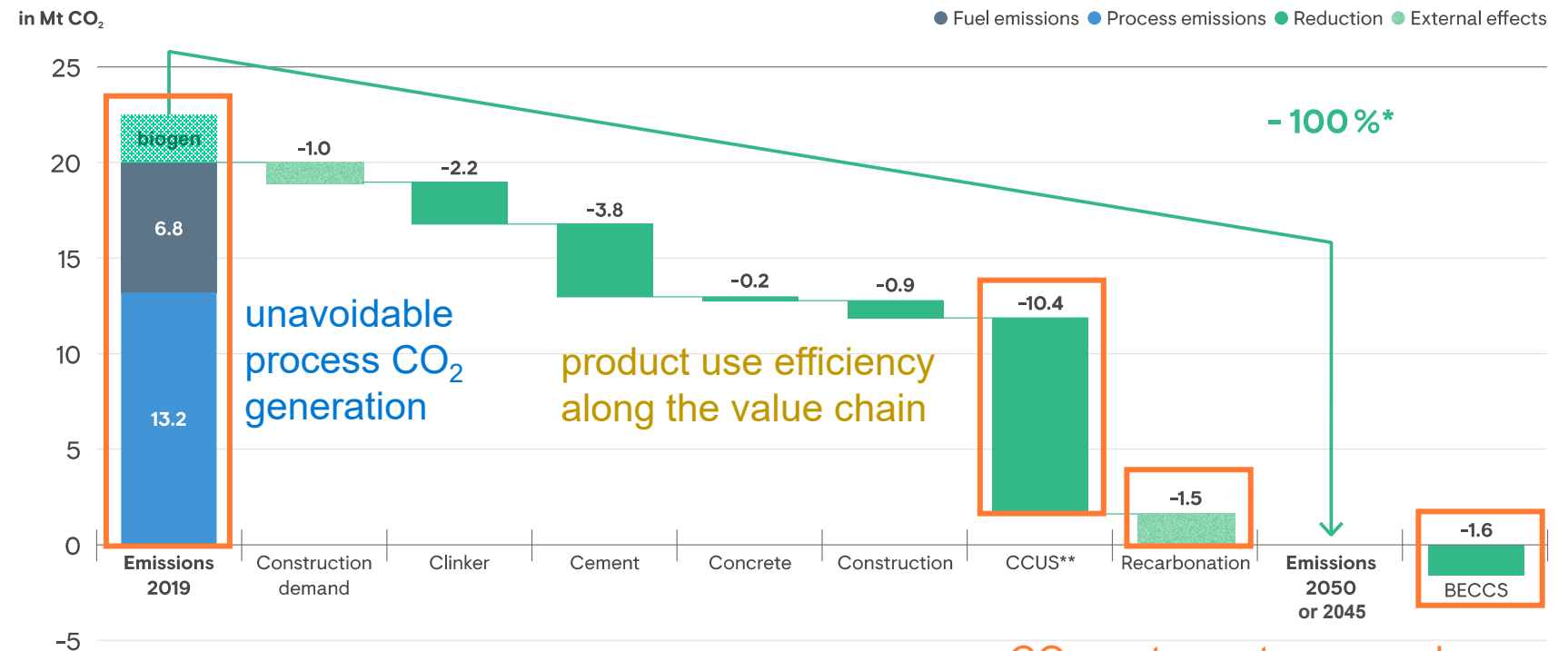
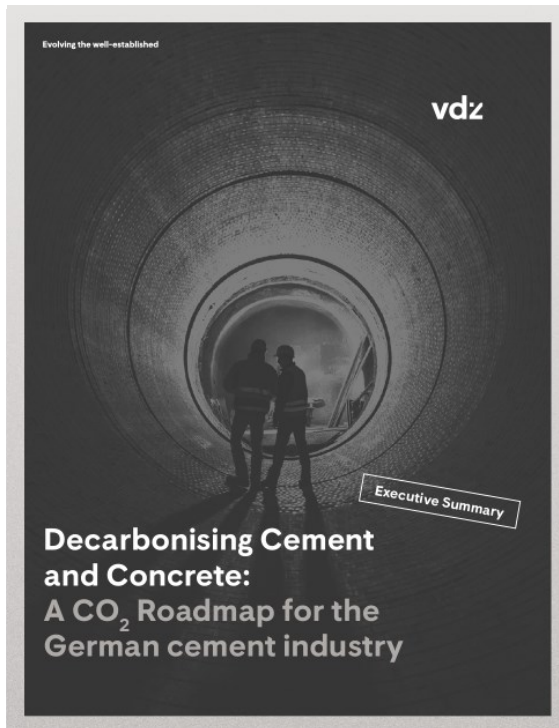
Johannes Ruppert, VDZ Technology gGmbH  
Climate neutral process technologies

Exchange with NL and Delta-Rhine-Corridor Project  
Düsseldorf, 12.12.2024



# CO<sub>2</sub> for CCS and CCU from the cement industry

Today and perspective for climate neutrality in Germany

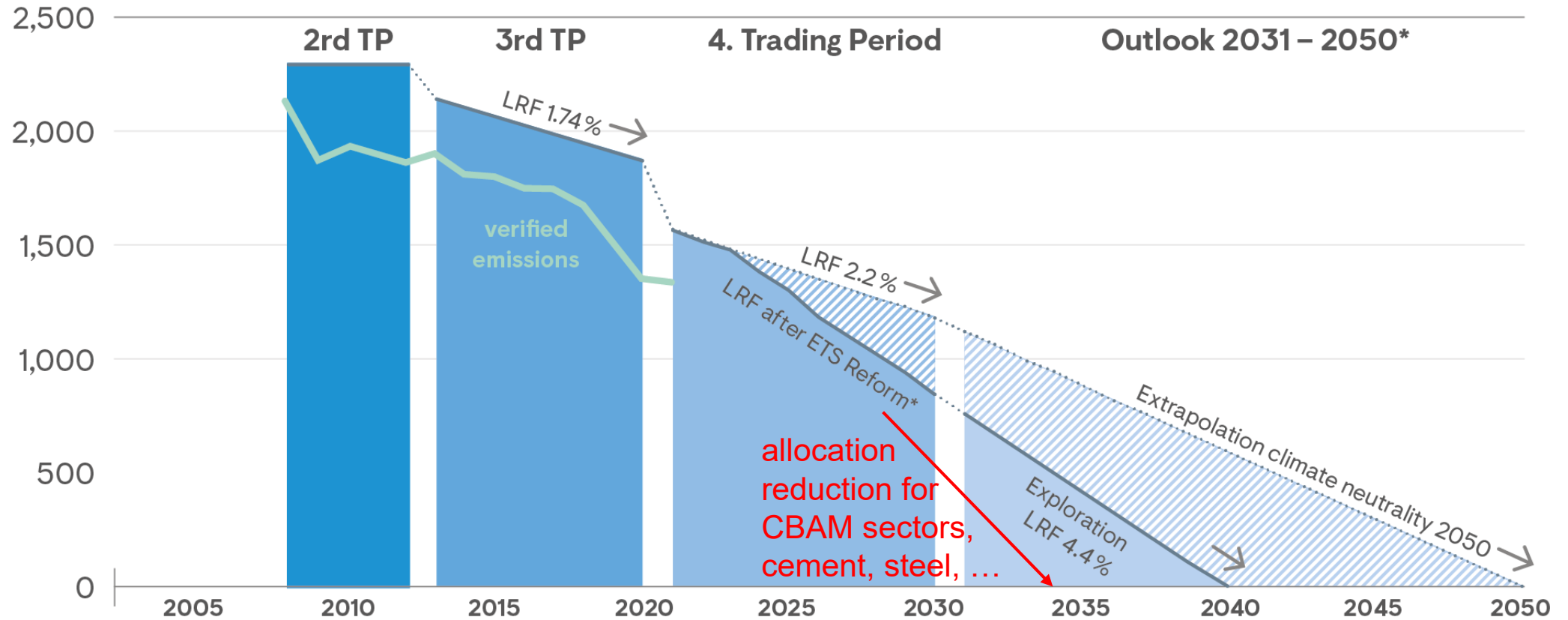


Source: VDZ, <https://www.vdz-online.de/en/cement-industry/climate-protection-1>

# Carbon Management – Time is pressing

Reduction path of EU emissions trading requires "net zero" by 2040

Million certificates

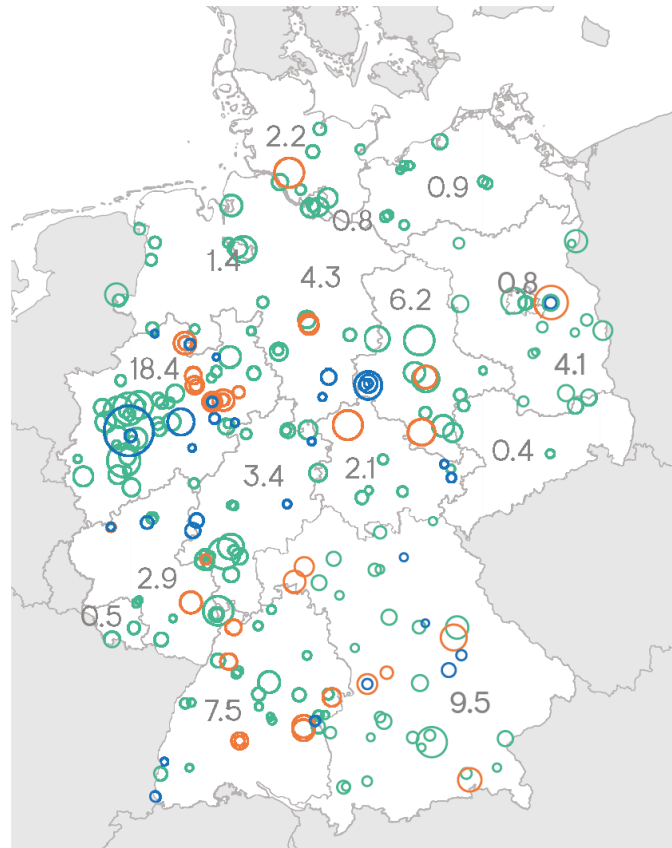


Sources: VDZ based on Federal Environment Agency, EU Commission, EU ETS Directive

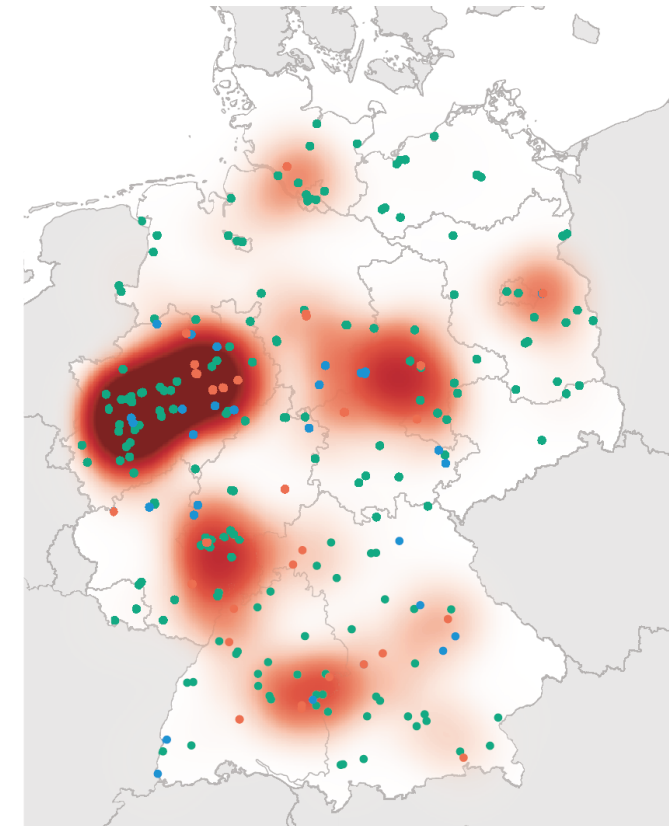
\* Assumptions for projection: Update of the original reduction path (linear reduction factor LRF 2.2 % p.a.) with climate neutrality in the EU ETS by 2050; update of the current reduction path in the EU ETS (LRF 4.3 % from 2024 and 4.4 % p.a. from 2028) leads to climate neutrality around 2040. Effects not taken into account: Market stability reserve, inclusion of waste incineration plants from 2028 onwards, possible inclusion of ETS 2 (transport, buildings, other industrial plants); possible offsetting of negative emissions

# Geographical distribution of CO<sub>2</sub> emissions and clusters

In the cement, lime and waste incineration sectors (today)



● Cement ● Lime ● Waste incineration  
Mt CO<sub>2</sub> /year ○ 1.0 ○ 0.5 ○ 0.1

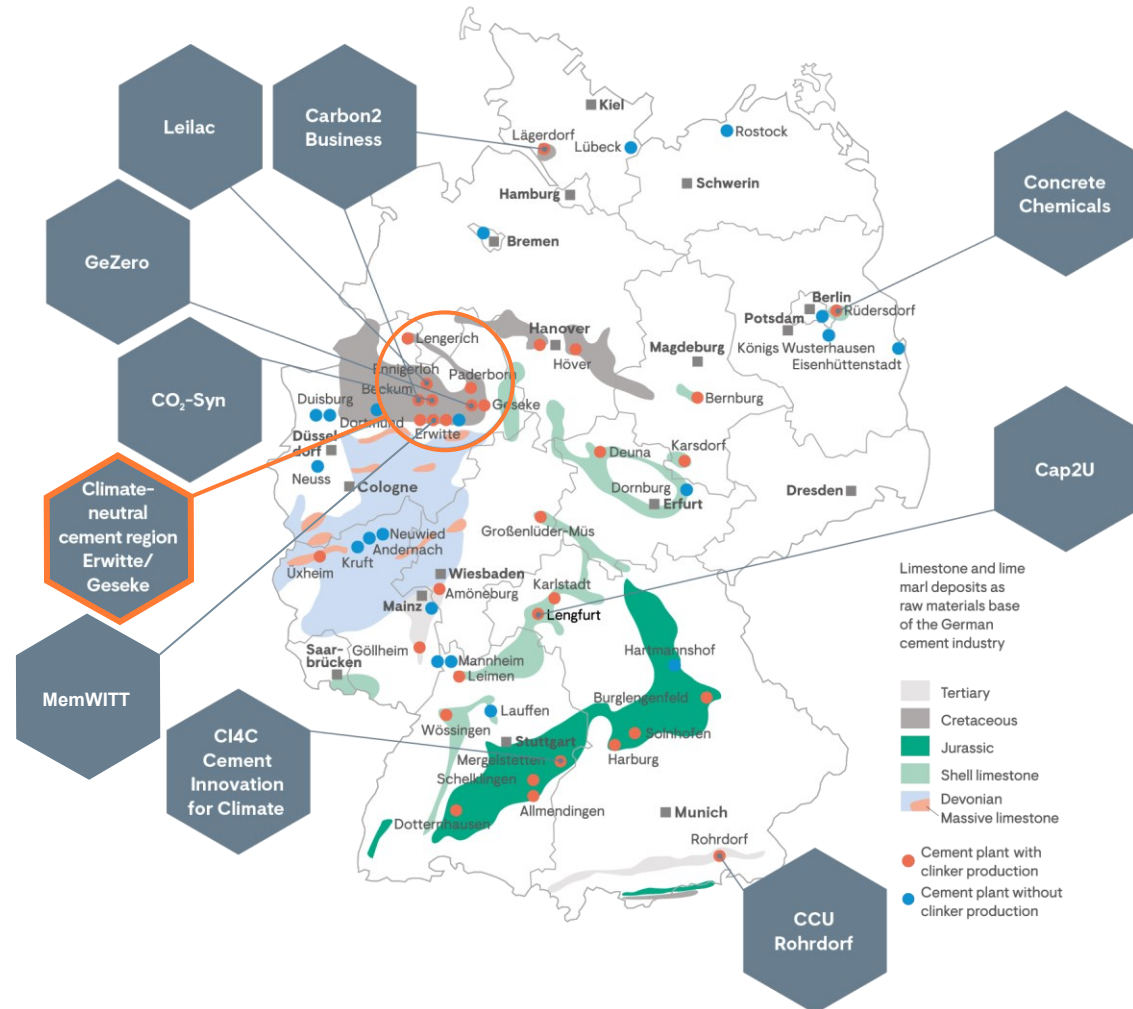


● Cement ● Lime ● Waste incineration  
CO<sub>2</sub> density  
Low High

Sources: VDZ, VDZ CO<sub>2</sub> Roadmap, EU-ETS, E-PRTR, BV Kalk, ITAD  
Notes: Figures = amount of CO<sub>2</sub> per federal state in Mt

# Carbon Capture in the German cement industry

Project examples in Germany as a starting point for modelling



- 10 cement plants
- 1 regional initiative

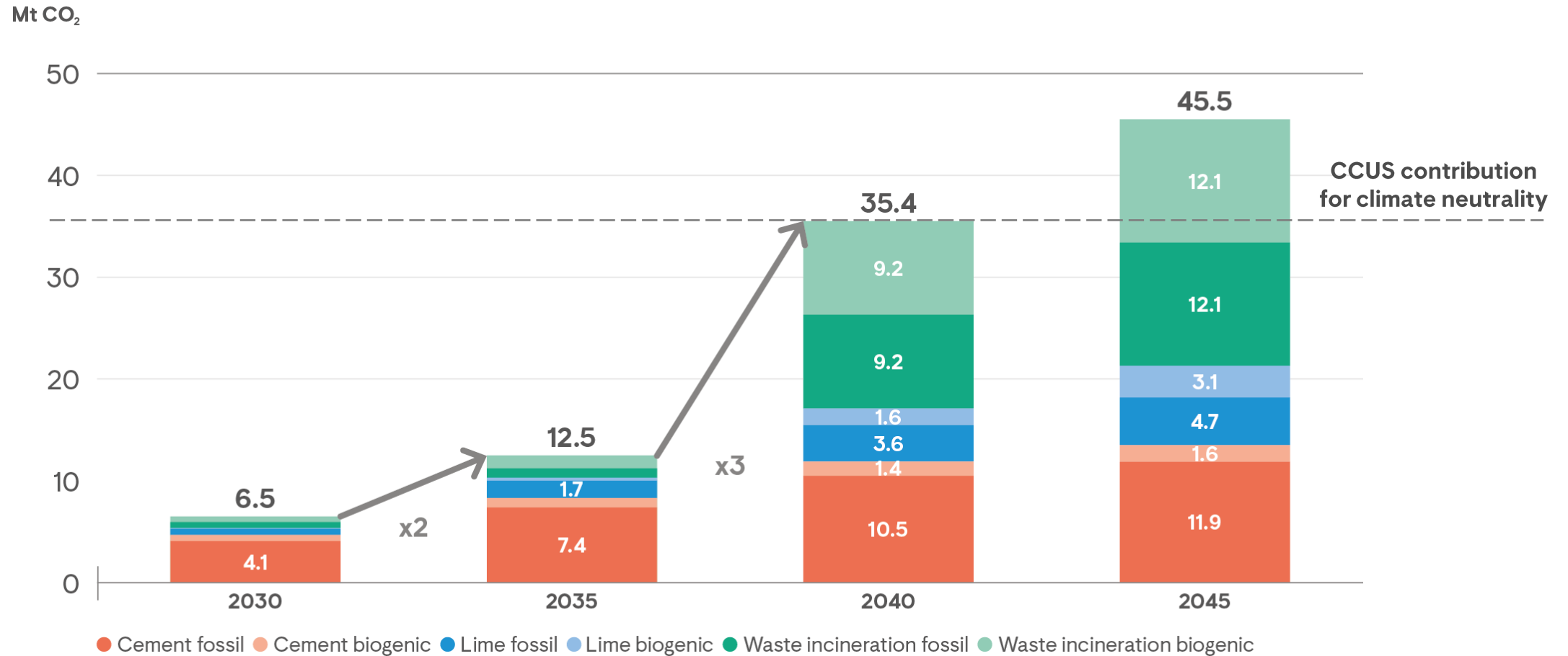
- 4 lime plants
- 9 waste incineration plants

Sources: VDZ, GCCA

Note: A further 34 pilot projects in the area of waste incineration have been announced, but could not be quantified for the modelling

# Fast ramp up of CO<sub>2</sub> capture and transport demand

Cement, lime, waste incineration / Climate neutrality scenario 2040

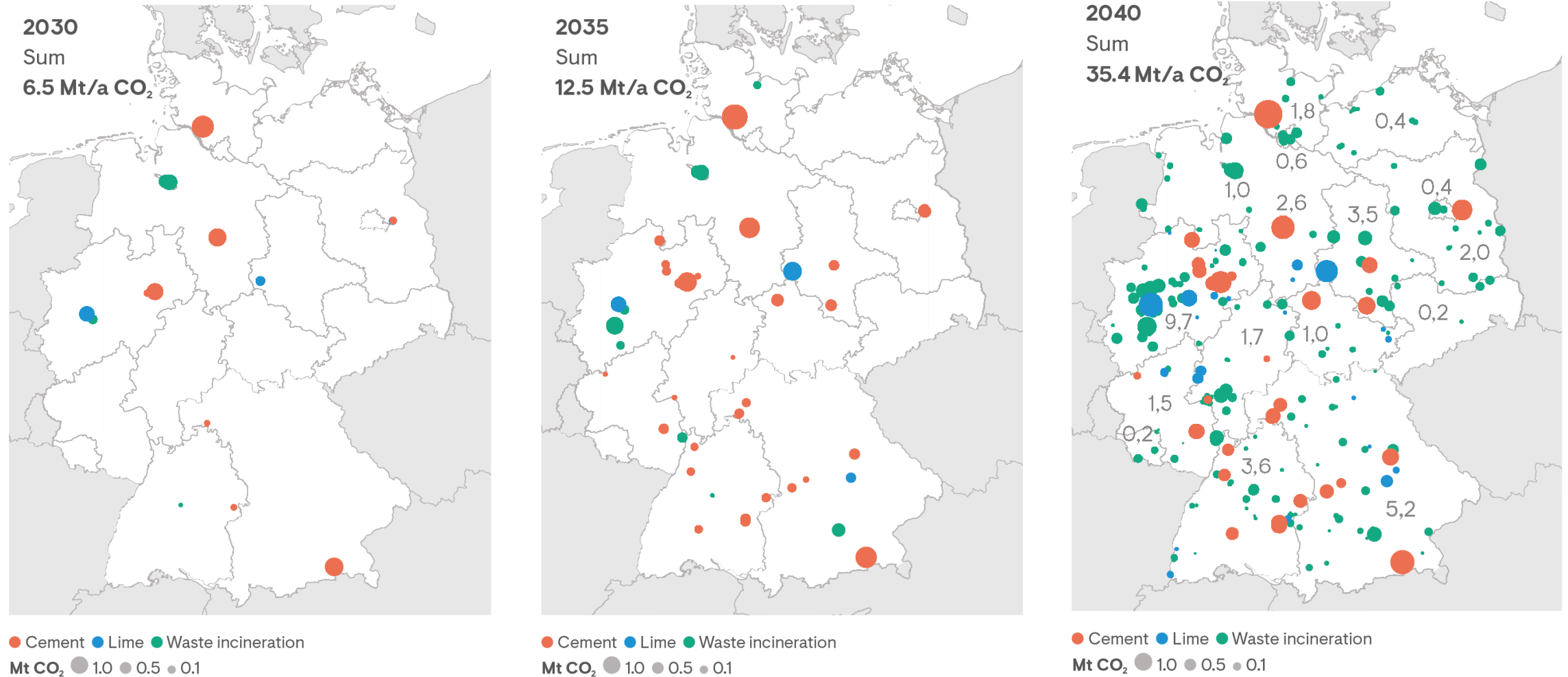


Sources: VDZ, EU ETS, E-PRTR, BV Kalk, ITAD

Note: All unavoidable CO<sub>2</sub> in cement and lime will be captured by 2045 (fossil/biogenic). At waste incineration plants, only 2/3 of the sites with CC, climate neutrality as a sector will still be achieved.

# Temporal and geographical development of CO<sub>2</sub> volumes

## Scenario CN2040

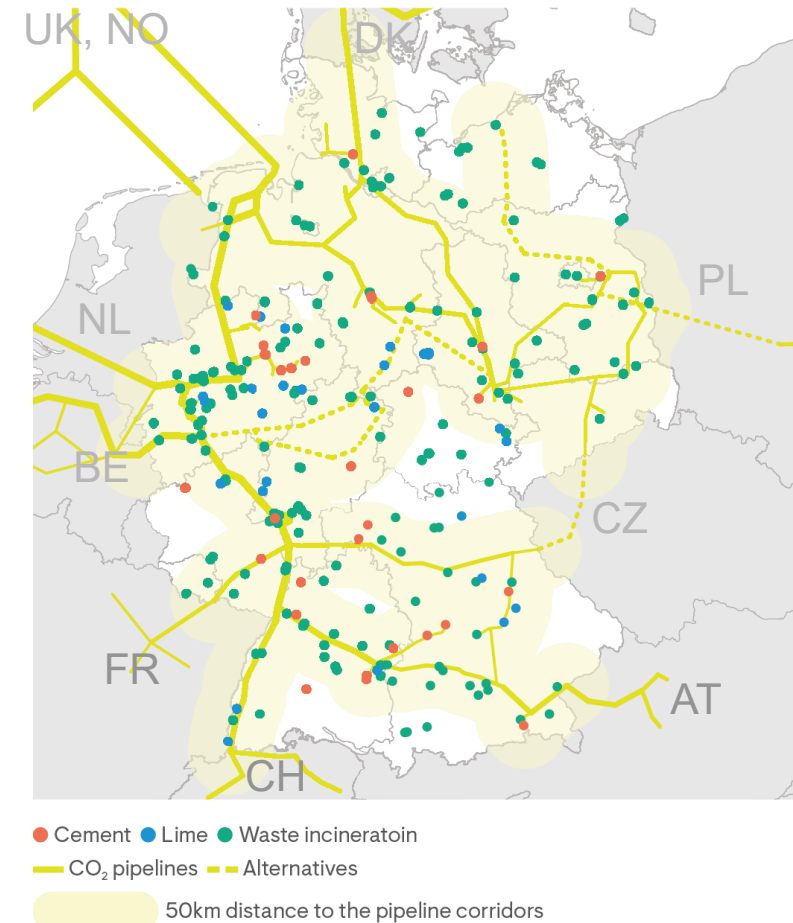


Source: VDZ

# A CO<sub>2</sub> network for Germany

Pipeline connection of a large proportion of CO<sub>2</sub> sources possible and necessary

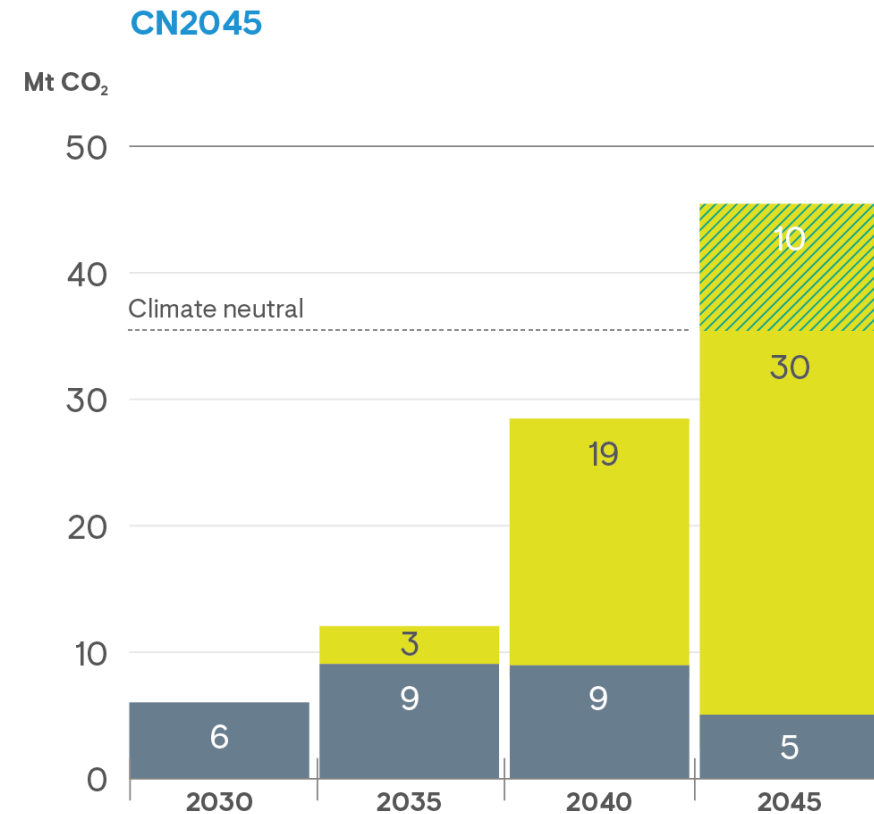
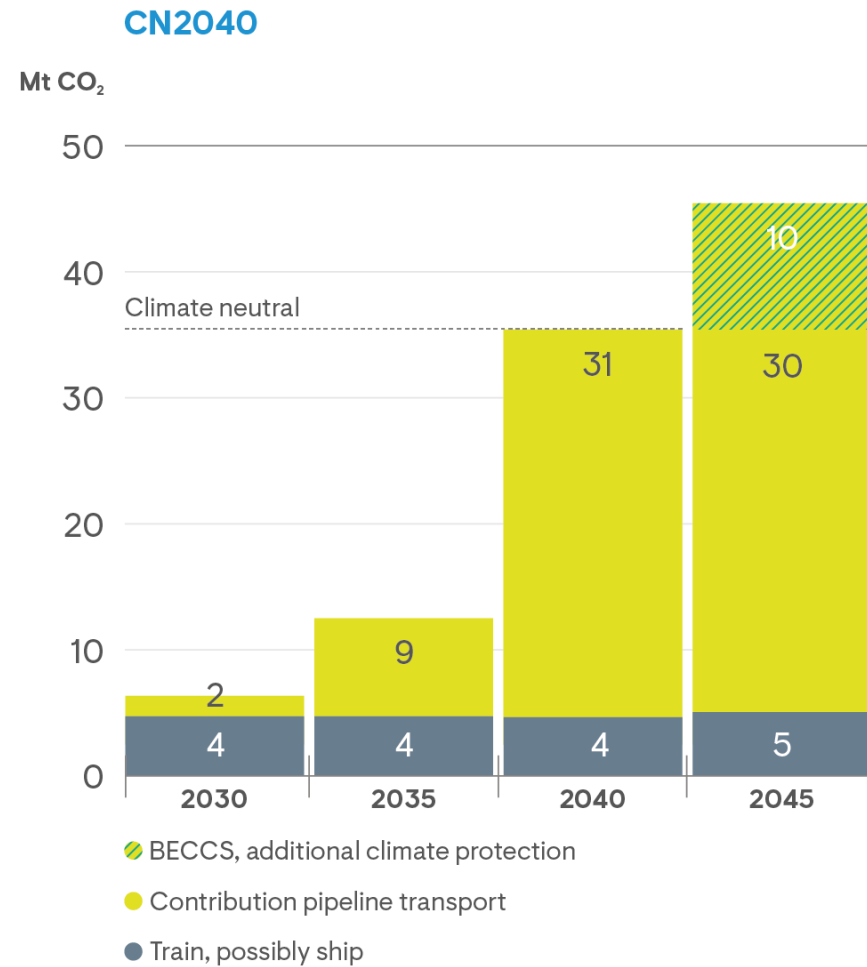
- Almost all cement and lime plants as well as many waste incineration plants at a distance of approx. 50 km from planned corridors
- Plant site-specific assessment of a connection required
- CO<sub>2</sub> network with a length of ~ 4,800 km required
- Construction by 2035 at the latest
  - Partly parallel to hydrogen network
  - Natural gas pipelines generally cannot be used for technical reasons
- Transit from Austria, Switzerland, East France needed





# CO<sub>2</sub> transport requirements for pipeline, rail and ship

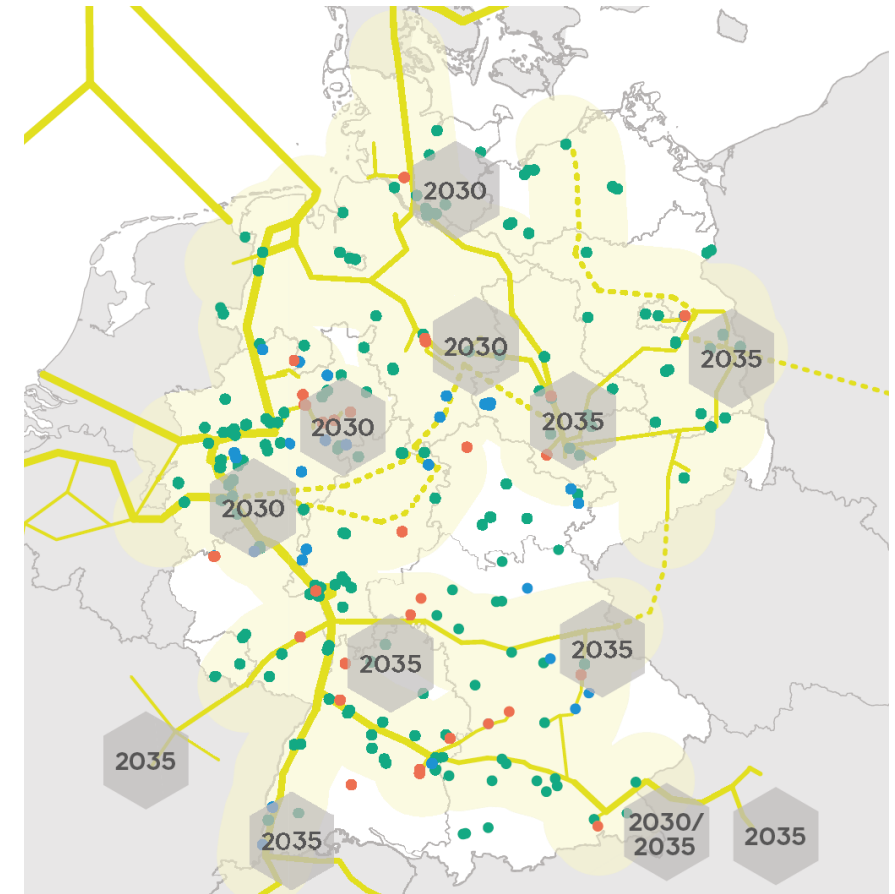
Pipeline network transports most of the CO<sub>2</sub>, supporting role for rail and ship transport



# CO<sub>2</sub> infrastructure requirements and investments

Rapid development of the pipeline network is essential

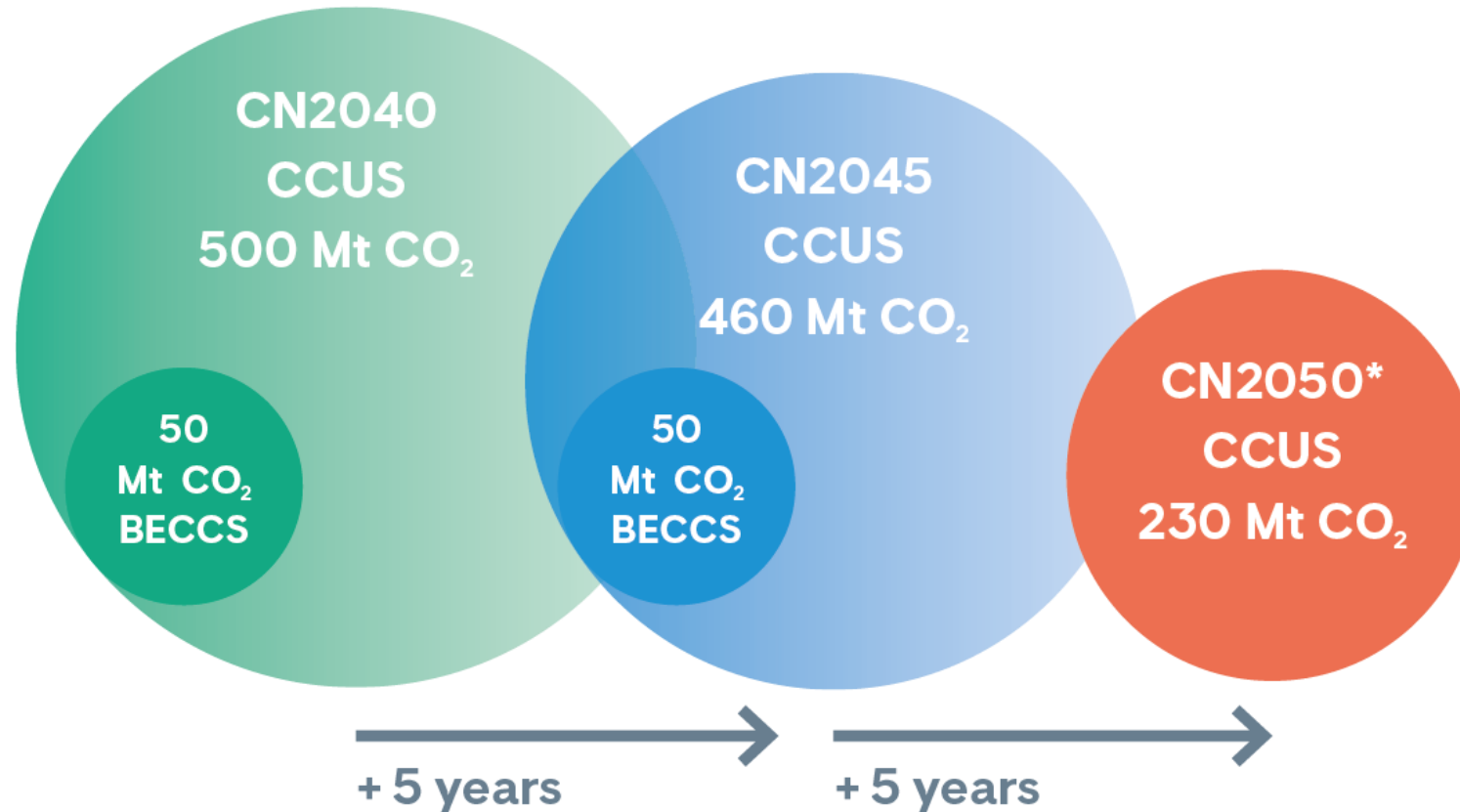
- Construction of the CO<sub>2</sub> long-distance pipeline network by 2035 in parallel across all regions
  - 4,800 km long with an investment requirement of around 14 bn euros
  - around 25 to 35 Euro / t CO<sub>2</sub> with or without transit volumes
- Train transport up to 5 to 9 Mt CO<sub>2</sub>/a with stable transport volumes
  - 2 to 4 % of today's freight transport capacities
  - around 35 to 60 Euro / t CO<sub>2</sub>



● Cement ● Lime ● Waste incineration  
— CO<sub>2</sub> pipelines - - - Alternatives

# Contribution of CO<sub>2</sub> infrastructure to climate protection

Cumulative CO<sub>2</sub> savings of 500 Mt possible with rapid implementation

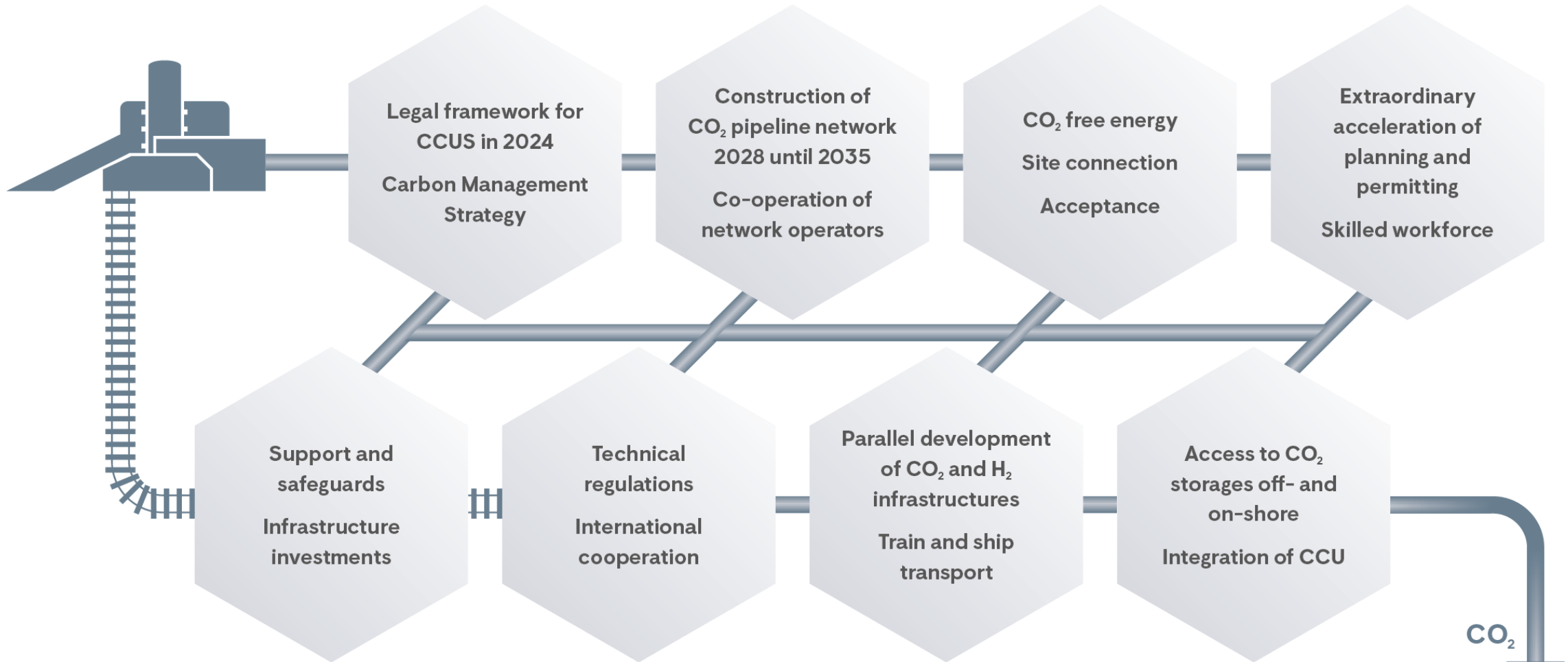


Pipeline connection: from 2028 → + 5 years → + 5 years (after 2033)

Source: VDZ / Note: CN2050 = Climate neutrality will not be achieved until 2050. This analysis is not a separate scenario. It merely estimates the impact of a further delay in pipeline expansion on the climate protection contribution of the CO<sub>2</sub> infrastructure network.

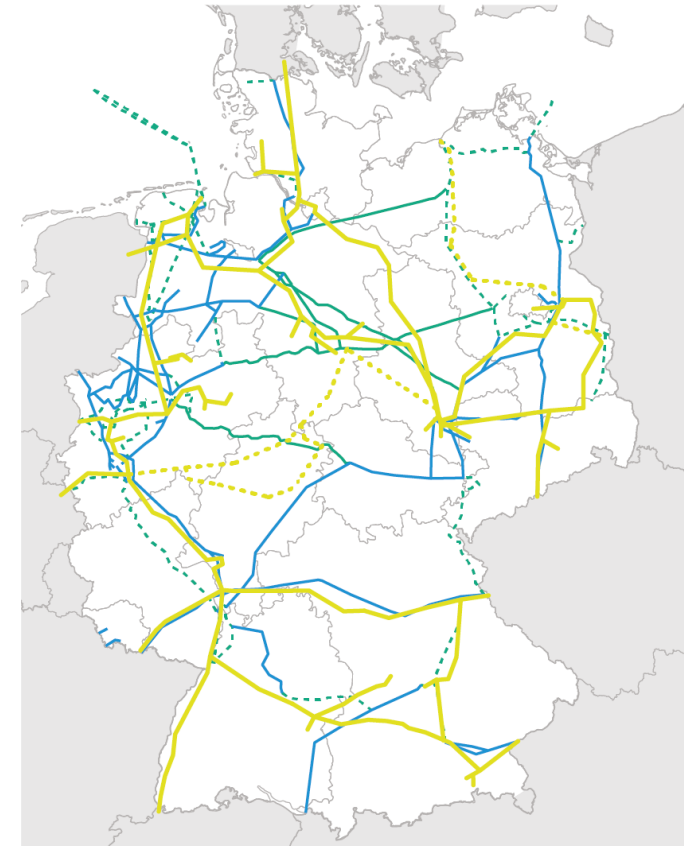
# Requirements and fields of action

For the ramp-up of CO<sub>2</sub> capture and transport

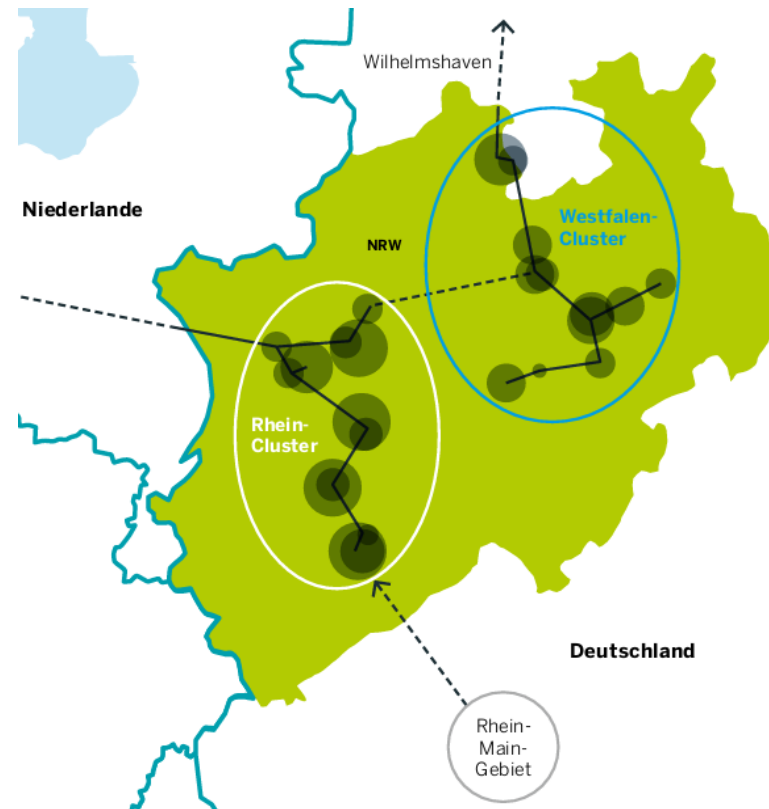
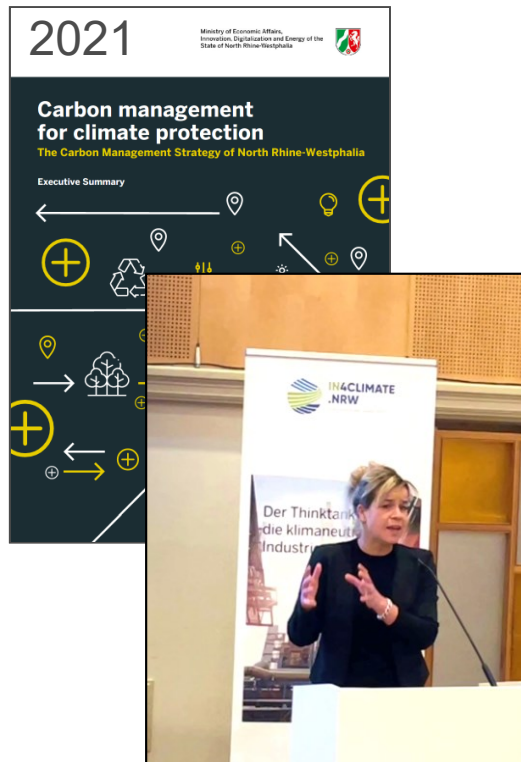


# Parallel development of CO<sub>2</sub> and H<sub>2</sub> pipeline network

- Increasing parallelisation of CO<sub>2</sub> and H<sub>2</sub> pipeline construction
- Innovative permitting procedures (e.g. bundling of authorisations for corridors for H<sub>2</sub> and CO<sub>2</sub> transport)
- Strategic network planning and financing
- Transfer of acceleration measures from H<sub>2</sub> to CO<sub>2</sub> transport



## Carbon management for climate protection, targeting climate neutral industry production in NRW

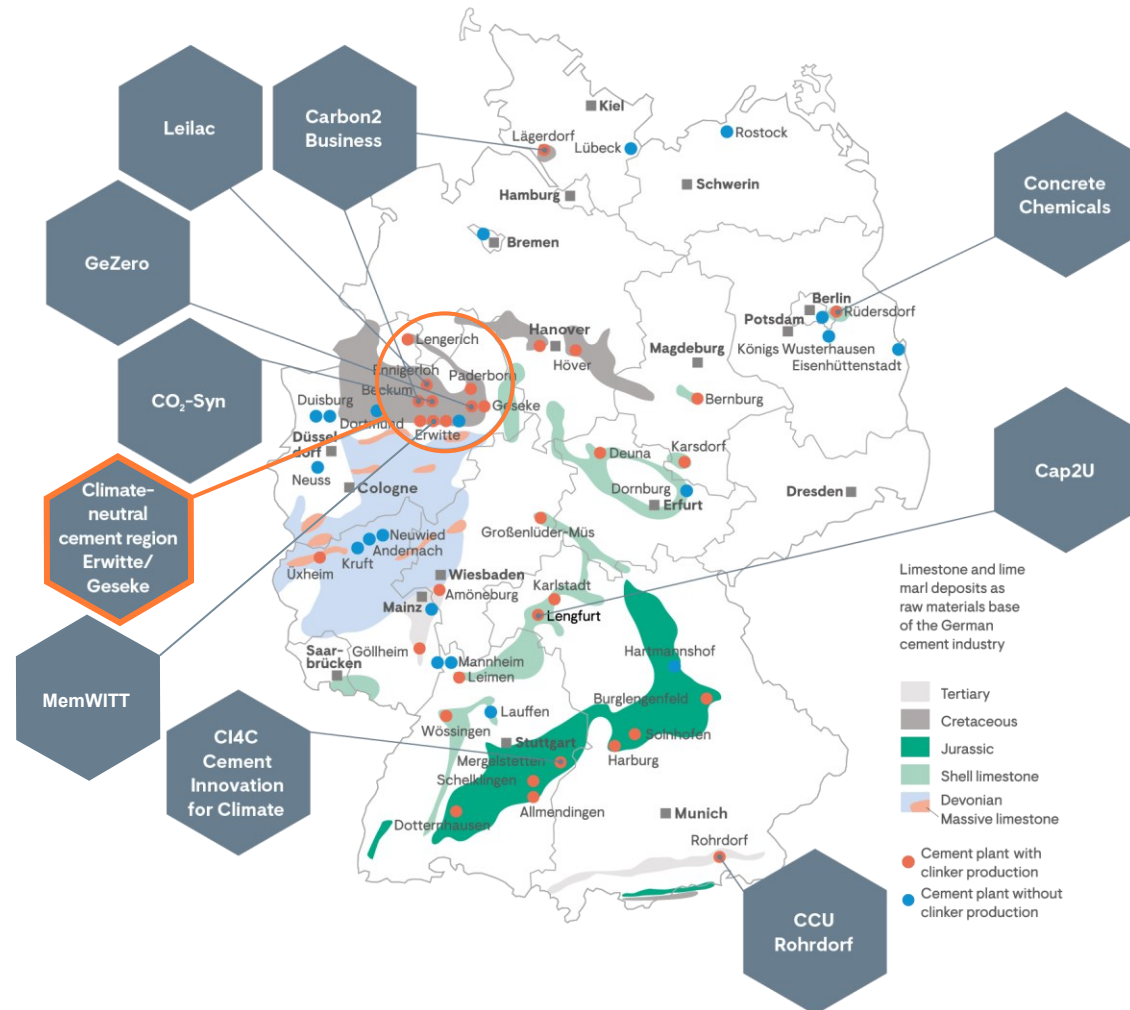


- Reduction of carbon intensity and fossil carbon in industrial processes as far as possible
- Nachhaltige Kohlenstoffnutzung: Sekundärrohstoffe, C-Recycling
- CO<sub>2</sub> Management and Infrastruktur: CCX, CO<sub>2</sub> capture, transport, usage (CCU) and storage (CCS)
- Social discourse and acceptance in society for new technologies

[https://www.wirtschaft.nrw/sites/default/files/documents/mwide\\_br\\_carbon\\_management\\_strategie\\_summary\\_eng\\_bf.pdf](https://www.wirtschaft.nrw/sites/default/files/documents/mwide_br_carbon_management_strategie_summary_eng_bf.pdf)  
and In4Climate.NRW working group on carbon economy

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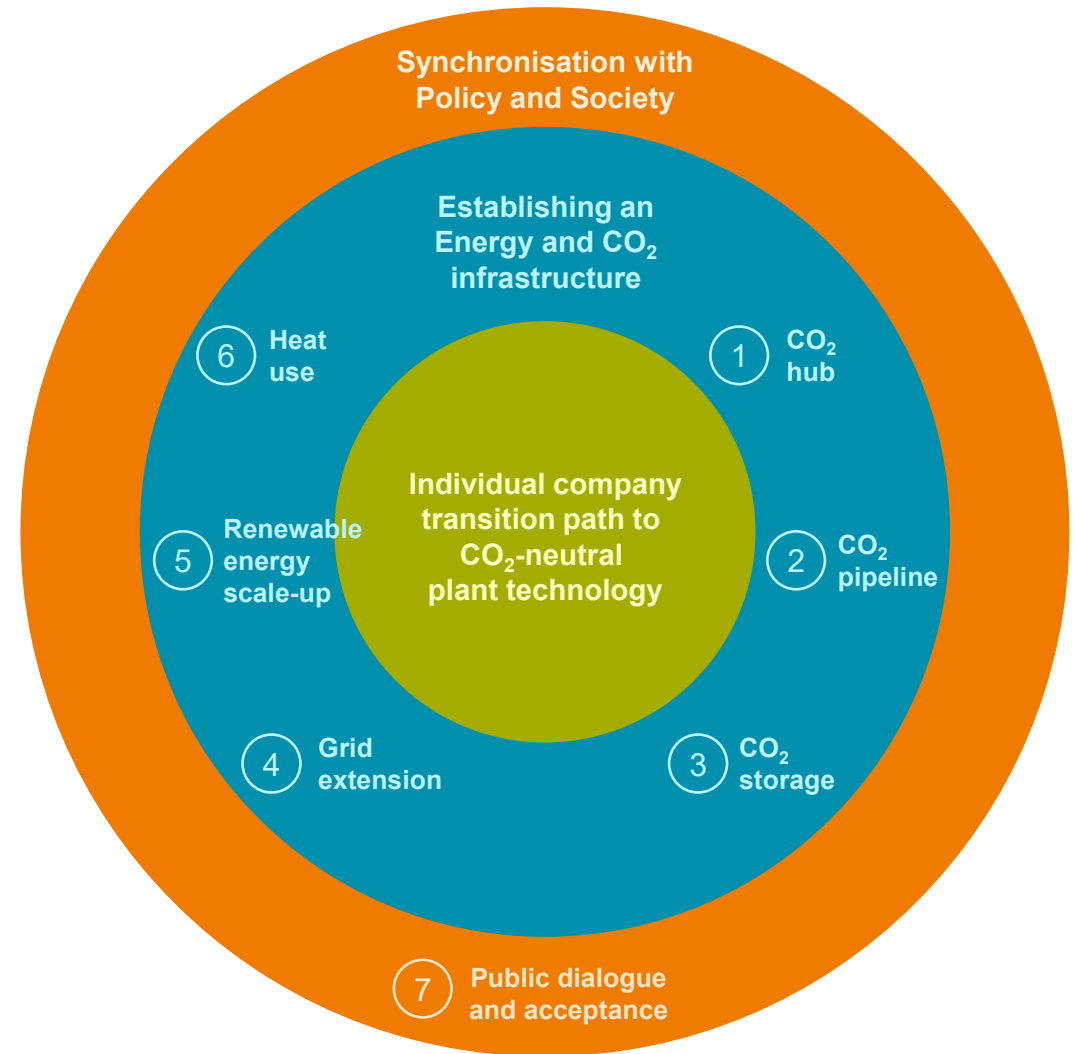
Note: A further 34 pilot projects in the area of waste incineration have been announced, but could not be quantified for the modelling

# Transformation towards a climate neutral cement region

## 7-point-program for a wholistic feasibility study



[http://erwitte.net/wp-content/uploads/2024/02/KNZR\\_Abschlussbericht\\_Druckversion.pdf](http://erwitte.net/wp-content/uploads/2024/02/KNZR_Abschlussbericht_Druckversion.pdf)

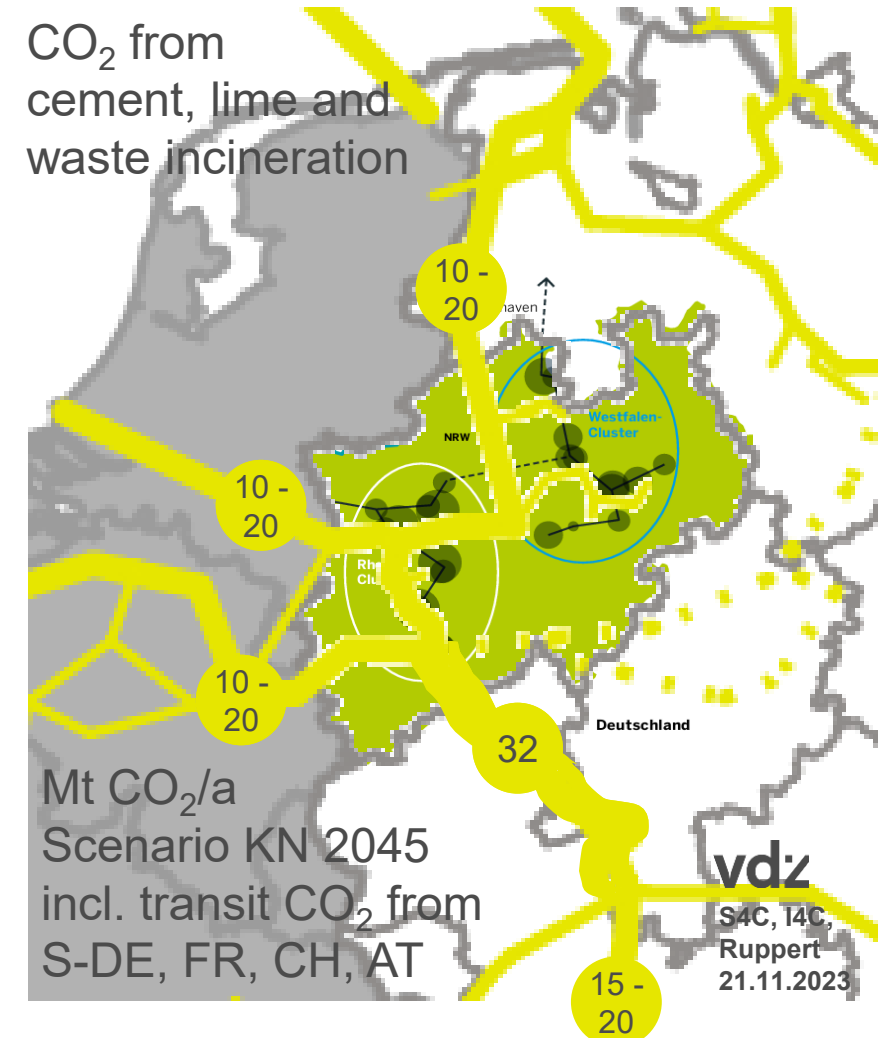
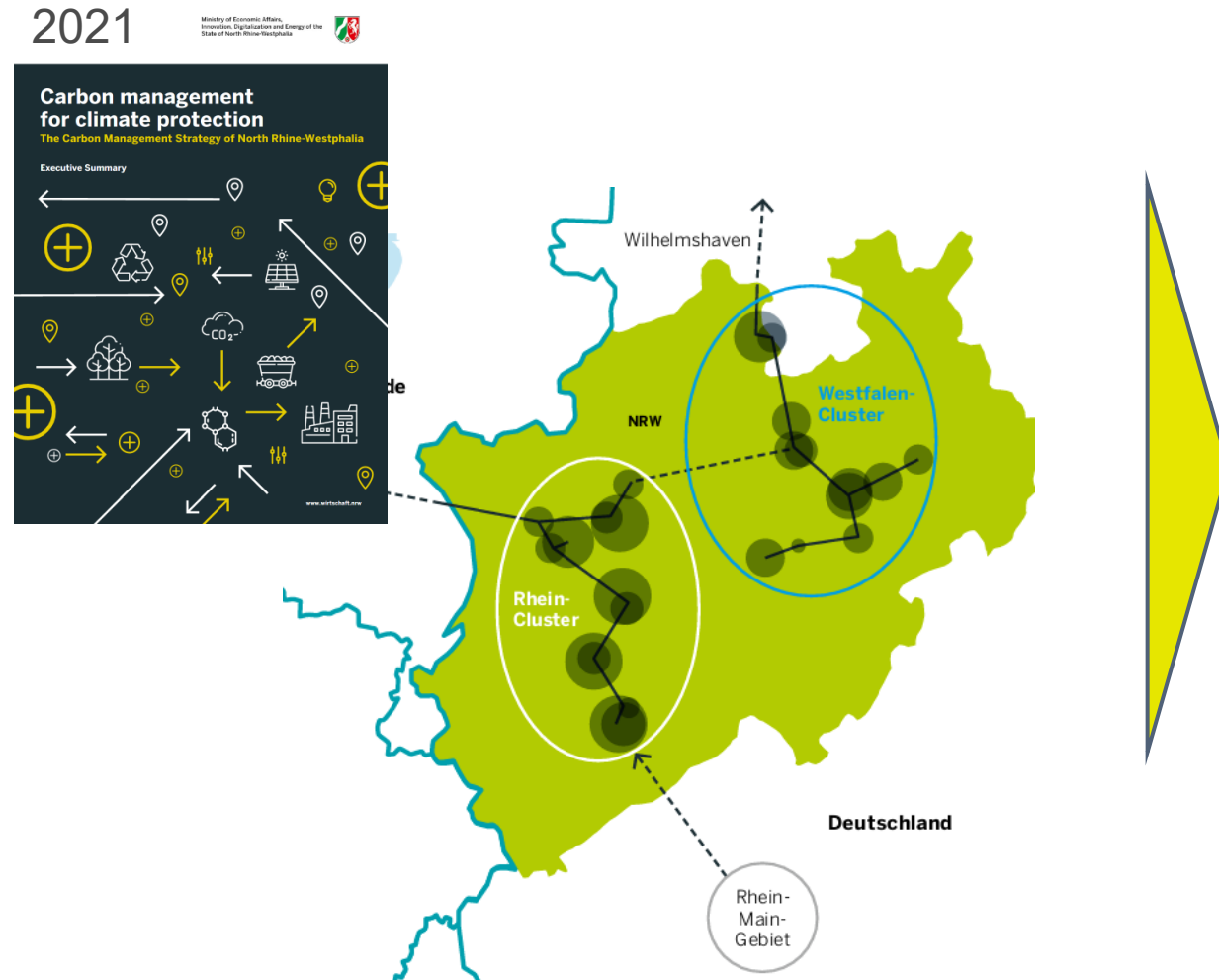


Final presentation of the Initiation Project Climate Neutral Cement Region Erwitte / Geseke



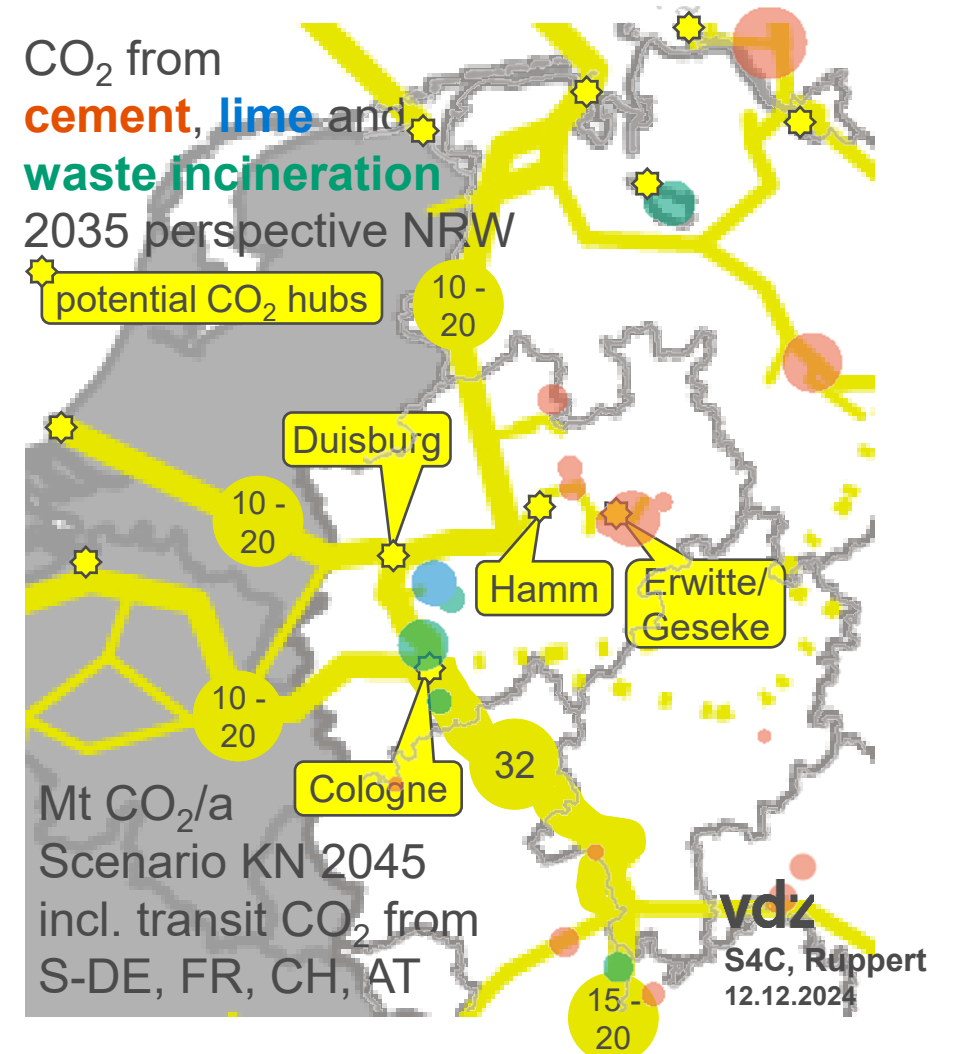
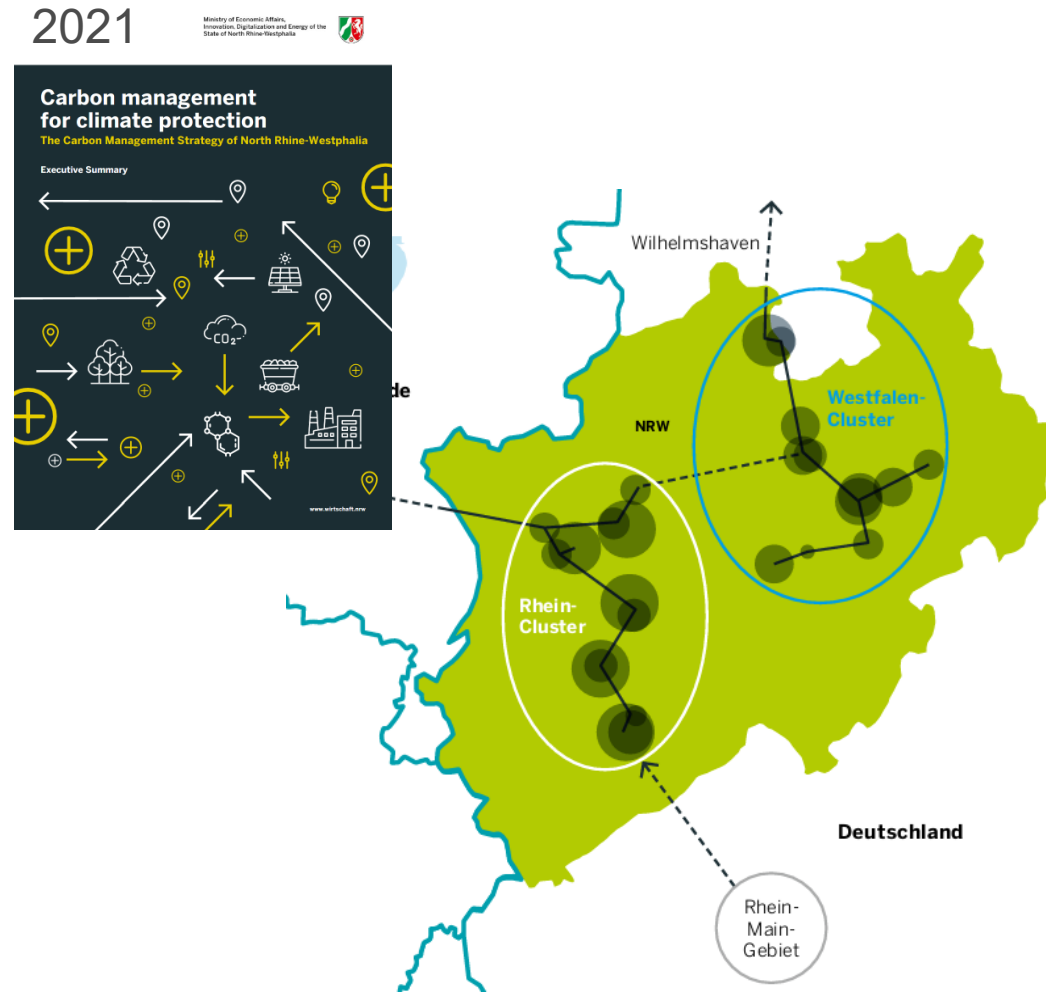
# CO<sub>2</sub> infrastructure requirements

Perspectives with NRW detail on pipeline capacity demands

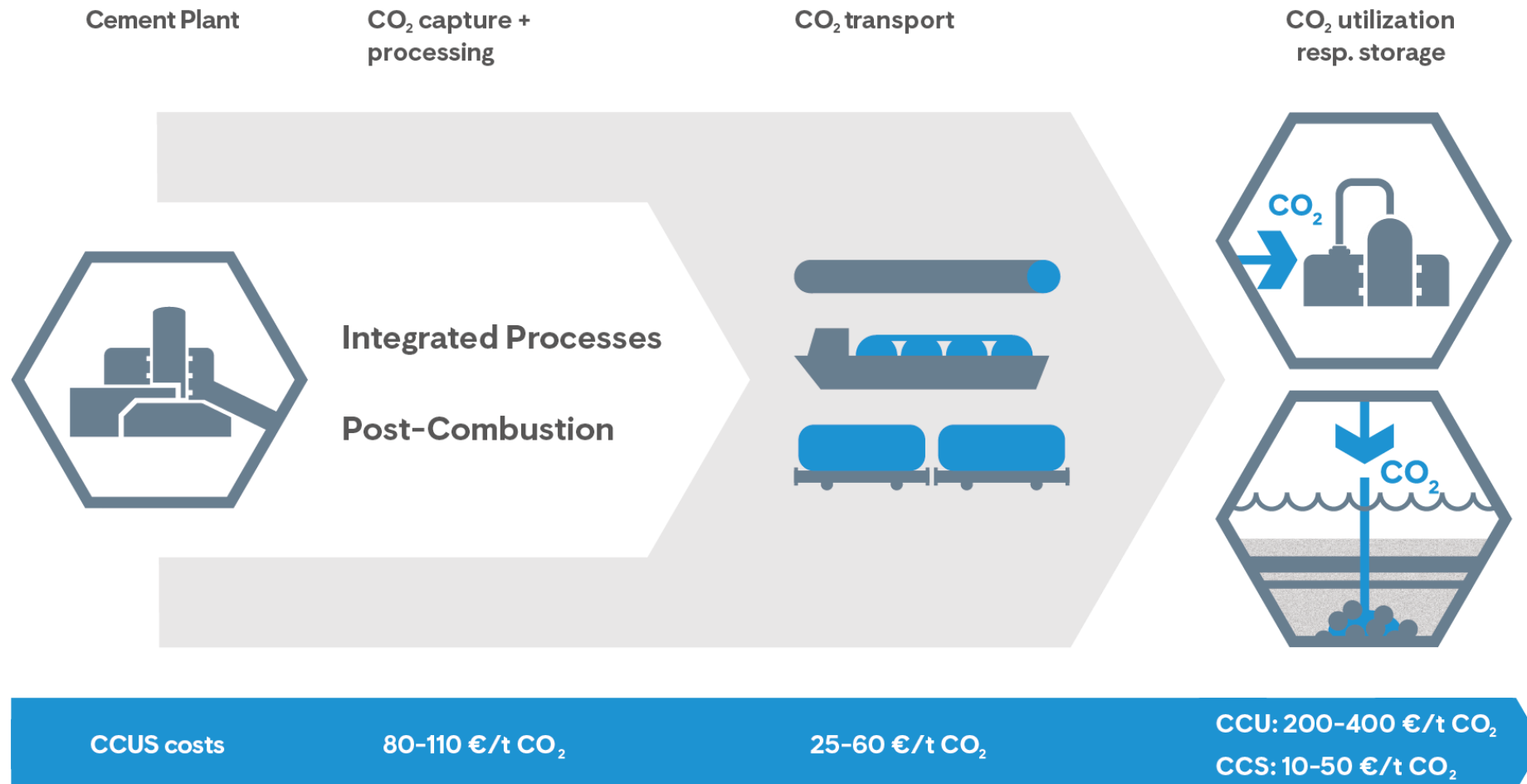


# CO<sub>2</sub> infrastructure requirement

Perspectives with NRW detail on expected CO<sub>2</sub> capture projects 2035 and potential hub locations



# Possible costs of the CCUS value chain



**Added up for CCS at least 115 to 220 €/t CO<sub>2</sub>**

Sources: ECRA, VDZ, expert interviews, CO<sub>2</sub> Value Europe, IOGP / Note: The transport figures refer to a transport distance of approx. 500 km from the plant to the CO<sub>2</sub> export terminal on the coast. The costs for the connection to the pipeline network are not included. Assumptions for CO<sub>2</sub> capture: straight-line amortisation over 20 years; future increase in grid fees due to an increase in the plant's electrical connected load not taken into account.

# Energy requirement for CO<sub>2</sub> capture in 2045

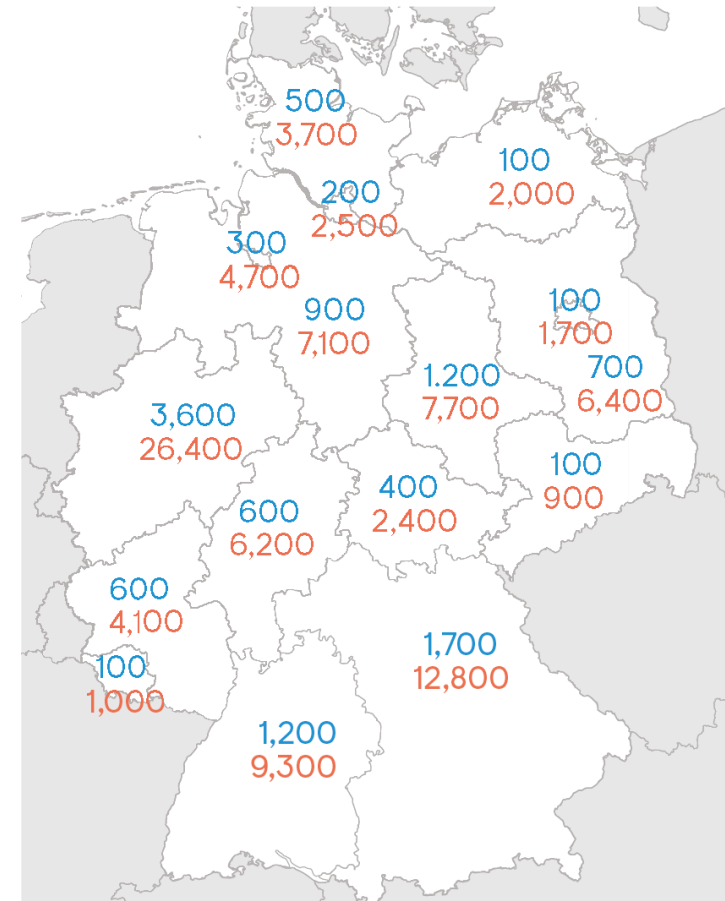
Key building block for climate neutrality in cement, lime and waste incineration

## CO<sub>2</sub> free electrical energy demand around 12 TWh/a

- 1/3 of Südlink capacity (35 TWh/a)
- 1,400 wind turbines\*
- Quadrupling the current energy demand level of cement and lime production

## Thermal energy demand around 100.000 TJ/a

- Around 20 % of today's fuel energy requirements in the cement, lime and waste incineration sectors
- Additional energy requirement ultimately depends on the technology selected for the specific site



● Electrical, sum approx. 12,000 GWh (ca. 12 TWh)  
● Thermal, sum approx. 100,000 TJ

Evolving the well-established

# Requirements for a CO<sub>2</sub> infrastructure in Germany

vdz



Johannes Ruppert, VDZ Technology gGmbH  
Climate neutral process technologies

[johannes.ruppert@vdz-online.de](mailto:johannes.ruppert@vdz-online.de); +492114578275